

Quarterly report

For the period ended 30 June 2020



Highlights



Senex Energy Ltd (Senex, ASX: SXY) has successfully delivered its transformational gas developments, with a major upgrade in gas reserves and the foundation established for continued growth in production, earnings and cashflow. Highlights include:

- **Q4 FY20 quarterly production up 20% to 711 kboe:** Surat Basin gas production up 43% to 518 kboe; Roma North facility de-bottlenecking achieved to >18 TJ/day
- **\$400 million Surat Basin development completed:** 56 TJ/day of gas processing capacity constructed; 80 wells drilled; portfolio of high-quality domestic gas customers in place; current gas production above 37 TJ/day, ramping to 48 TJ/day (~18 PJ/year)
- **Early works commenced on Roma North 24 TJ/day expansion:** Contracts agreed for Jemena to procure long-lead items, including compression equipment
- **Full year FY20 production up 73% to 2.1 mmboe, at the top end of upgraded guidance:** Growth underpinned by a 278% increase in Surat Basin gas production to 1.2 mmboe (~7.2 PJ)
- **FY20 full year earnings guidance re-iterated:** Subject to audit completion, EBITDA expected to be towards the top end of \$45 - 55 million guidance range; peak net debt now ~\$60 million (from \$80 million)¹
- **Major Surat Basin gas reserves upgrade from successful drilling and production performance:** 108% increase in 1P reserves to 210 PJ; 21% increase in 2P reserves to 739 PJ
- **New Atlas gas sales agreement with CleanCo for 2.55 PJ in 2021:** Atlas gas production fully contracted for calendar year 2020

Comments from Managing Director and CEO Ian Davies:

"Financial year 2020 was a year of focused and successful execution of our \$400 million Surat Basin gas developments, which delivered outstanding project delivery performance and continued gas production outperformance.

"In less than two years since the Final Investment Decision was taken, we have successfully developed these critical gas resources for the domestic market, including delivery of first gas from Atlas in record time for a coal seam gas project in Queensland.

"Excellent drilling results and continued production outperformance contributed to a 108% increase in 1P Surat Basin gas reserves to 210 petajoules, and a 21% increase in 2P reserves to 739 petajoules.

"We also achieved full year production growth of 73% to 2.1 mmboe, at the top end of upgraded guidance range. At Roma North, contracts have been agreed for Jemena to procure long-lead items, including compression equipment, for the 24 TJ/day expansion.

"With gas processing infrastructure established and a growing reserves base, Senex has now successfully delivered on the foundations to achieve continued growth in production, earnings and cashflow from its valuable east coast Surat Basin natural gas position", Mr Davies said.

Key performance metrics	June Q4 FY19	March Q3 FY20	June Q4 FY20	Qtr on Qtr Change	FY20
Total production (kboe)	308	593	711	20%	2,084
Total sales volumes (kboe)	301	636 ²	661 ²	4%	2,016
Total sales revenue (\$ million)	23.5	33.3	33.7	1%	120.3
Average realised oil price (\$/bbl)	99.5	63.0	78.9	25%	89.5
Net cash / (debt) (\$ million)	12.7	(26.3)	(45.1)	71%	(45.1)

¹ Subject to prevailing commodity prices

² Includes third party gas purchases of 97 kboe in Q3 FY20 and 7 kboe in Q4 FY20

Financial



Sales volumes and revenue

Sales volumes of 654 kboe (before third party gas purchase volumes of 7 kboe) were 21% higher than the prior quarter. Lower oil sales volumes due to natural decline and temporary shut-in of some fields were offset by a 36% increase in gas and gas liquids volumes as Surat Basin production continued to ramp up. Full year FY20 sales volumes of 2.0 mmboe were 74% higher than the prior year, in line with increased production.

Sales revenue of \$33.7 million was in line with the prior quarter. The average realised Australian dollar oil price was up 25% to \$78.9/bbl (Q3 FY20: \$63.0/bbl), which includes the revenue effect of oil hedges³.

Sales volumes and revenue (Senex share)	June Q4 FY19	March Q3 FY20	June Q4 FY20	Qtr on Qtr Change	FY20
Oil sales volumes (kbbbl)	190	162	142	(12%)	660
Senex own gas and gas liquids sales volumes ⁴ (kboe)	112	377	512	36%	1,252
Third party gas purchase volumes (kboe)	–	97	7	(93%)	104
Total sales volumes (kboe)	301	636	661	4%	2,016
Oil sales revenue (\$ million)	18.9	10.2	11.2	10%	59.1
Gas and gas liquids sales revenue (\$ million)	4.6	23.2	22.3	(4%)	61.1
Total sales revenue (\$ million)	23.5	33.3	33.7	1%	120.3
Average realised oil price (\$/bbl)	99.5	63.0	78.9	25%	89.5
Average realised gas and gas liquids price (\$/GJe)	7.1	8.4	7.4	(12%)	7.8

NB. Totals throughout report may not add due to rounding

Senex's diversified revenue streams and resilient, low-cost business model allow continuing and growing delivery of material operating cashflow in a lower oil price environment. Senex's diversified oil and gas portfolio generates revenue from fixed price domestic gas contracts, oil-linked gas contracts and oil production with material downside hedging in place, as summarised below.

- All Atlas gas production is contracted for calendar year 2020 and Roma North gas production is sold under long term contract to GLNG. Approximately 80% of total expected Surat Basin gas production through to the end of calendar year 2022 is contracted. Senex retains a larger uncontracted position from 2023 when a material shortfall in east coast natural gas supply is expected to commence, combined with large uncontracted customer volumes.
- At Roma North, the oil-linked gas sales agreement with GLNG has downside price protection built into the contract and delivers positive operating cashflow at below US\$15/bbl and gas revenue of more than A\$5/GJ at an oil price of US\$27/bbl and an AUD/USD exchange rate of 0.60.
- In the Cooper Basin, 317,731 barrels of oil production are hedged for the 12-month period to 30 June 2021 at an average swap price of A\$90/bbl.

Senex is in a strong financial position, with revenue well protected from oil price declines through strong fixed price gas contracts at Atlas, an oil-linked gas sales agreement with downside price protection at Roma North, and a proactive and material oil hedging program.

³ Senex recognises revenue using the accrual accounting method. For Senex oil sales, revenue is accrued at provisional prices when oil is delivered to the SACB JV at Moomba. The final price is determined and an adjustment recorded when oil is shipped to the end customer, around 70 days later. Consequently, in a declining oil price environment, the average realised oil price in a quarter may be lower due to re-pricing of the prior quarter's accrued volumes at the lower prevailing spot price. The opposite effect can occur in a rising oil price environment.

⁴ Senex own product. Q3 FY20 sales volumes of 377 kboe include 28 kboe of non-methane sales volumes; Q4 FY20 sales volumes of 512 kboe include 16 kboe of non-methane sales volumes

Financial



Liquidity

As at 30 June 2020, Senex had strong liquidity with cash reserves of \$79.9 million, drawn debt of \$125.0 million and its Surat Basin capital expenditure program mostly complete. Following outstanding project execution performance, which included a 30 well reduction in the drilling campaign, peak net debt in FY21 is now expected to be approximately \$60 million (subject to prevailing commodity prices), down ~25% from the previous estimate of <\$80 million.

\$ million	June Q4 FY19	March Q3 FY20	June Q4 FY20	Qtr on Qtr Change
Cash reserves	62.7	98.7	79.9	(19%)
Drawn debt	50.0	125.0	125.0	–
Net cash / (debt)	12.7	(26.3)	(45.1)	71%

Hedging

Senex continues to operate a proactive hedging policy. A total of 317,731 barrels of oil equivalent production is hedged for the 12 months ending 30 June 2021 using swaps with an average price of A\$90/bbl.

Oil swaps	FY21
Volume (kbbbl)	318
Weighted average swap price (A\$/bbl)	90



Cooper Basin western flank

Financial



Capital expenditure

Net capital expenditure of \$34.8 million included final expenditure for the Surat Basin drilling campaign, well completions and gathering networks, and initial construction of Atlas water management infrastructure.

As announced on 10 June 2020, Senex has completed its Surat Basin natural gas development project, with only minimal expenditure remaining in Q1 FY21 for final commissioning of Atlas water management infrastructure.

Senex retains full discretion as to growth capital expenditure through its 100% operated asset position and disciplined approach to capital allocation.

\$ million	June Q4 FY19	March Q3 FY20	June Q4 FY20	Qtr on Qtr Change	FY20
Exploration and appraisal	1.1	1.6	2.1	31%	10.1
Development, plant and equipment	36.3	40.7	33.0	(19%)	152.3
Capital expenditure incurred (gross)	37.3	42.3	35.1	(17%)	162.4
Less: Cooper Basin free-carry ⁵	–	(0.8)	(0.3)	(63%)	(7.1)
Capital expenditure (net to Senex)	37.3	41.5	34.8	(16%)	155.3



Atlas dam and water management facilities under construction

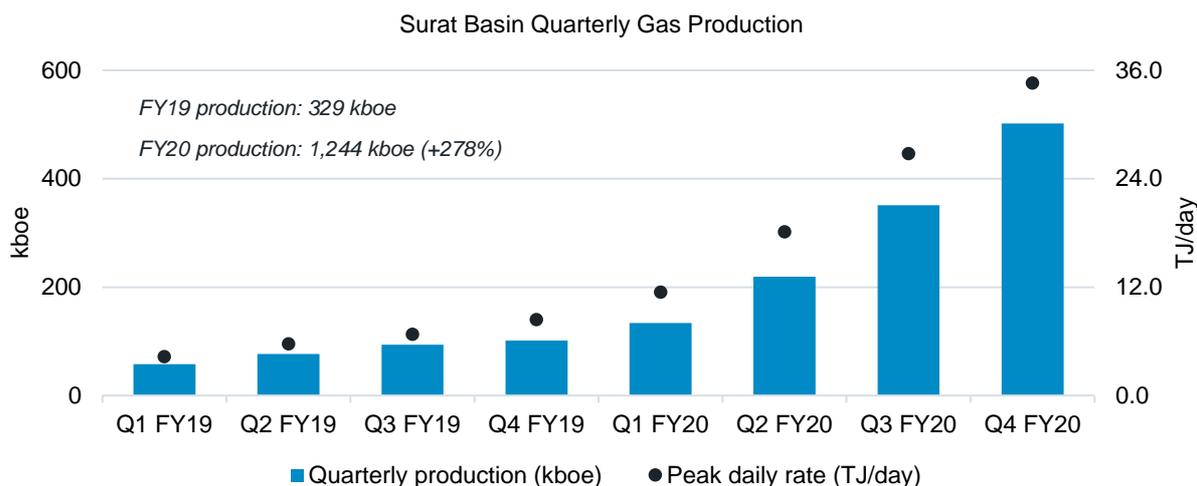
⁵ As announced on 16 April 2018, Senex and Beach agreed the transfer of up to \$43 million (gross) of free-carry commitment from the joint venture's unconventional gas project to the Cooper Basin western flank oil assets. No additional interest in the Cooper Basin western flank oil assets will be earned by Beach through this free-carry arrangement

Operations



Production

Full year FY20 oil and gas production of 2.1 mmboe was 73% higher than the prior year and at the top end of upgraded full year guidance. Growth was underpinned by a 278% increase in Surat Basin gas production to 1.2 mmboe as Atlas and Roma North ramped up. The chart below demonstrates strong quarterly growth in Surat Basin gas production and peak daily rates, as production tracks rapidly towards initial nameplate capacity of 48 TJ/day (~18 PJ/year).



Total oil and gas production in Q4 FY20 of 711 kboe was 20% higher than the prior quarter.

In the Cooper Basin, oil and gas production of 193 kboe was 16% lower than the prior quarter due to natural oil field decline and temporary shut-in of some oil fields.

In the Surat Basin, gas production of 518 kboe was 43% higher than the prior quarter. Daily production has exceeded 37 TJ/day subsequent to quarter end and continues to track towards initial nameplate capacity of 48 TJ/day (~18 PJ/year).

At Roma North, gas production of 304 kboe was 24% higher than the prior quarter. De-bottlenecking of the facility to >18 TJ/day was achieved and the plant was consistently producing at this level for the duration of the quarter. Production from some of Roma North's stronger producing wells has been constrained to manage and maintain current production levels of around 19 TJ/day (~7 PJ/year).

At Atlas, gas production of 214 kboe was 81% higher than the prior quarter as the early stage of production ramp-up continues to perform strongly. All development wells from the drilling campaign were brought onto production during the quarter. Daily production has exceeded 17 TJ/day subsequent to quarter end and continues to track towards initial nameplate capacity of 32 TJ/day (~12 PJ/year).

Production (Senex share)	June Q4 FY19	March Q3 FY20	June Q4 FY20	Qtr on Qtr Change	FY20
Oil (kbbbl)	191	166	146	(12%)	678
Gas and gas liquids (kboe)	118	427	566	33%	1,405
Total production (kboe)	308	593	711	20%	2,084

NB. Preliminary Cooper Basin production data for current quarter

Roma North 24 TJ/day expansion

As announced on 11 March 2020, Senex began FEED on the low-cost 8 TJ/day expansion of the Roma North gas processing facility to 24 TJ/day (~9 PJ/year). The expansion project is low risk with fast cash returns due to the facility's modular processing design and more than 30 years of 2P reserves coverage at 24 TJ/day. Given continuing production outperformance, Senex and infrastructure partner Jemena have commenced early works for the expansion, including agreement of contractual terms for Jemena to procure compression equipment and other long-lead items.

Operations



Drilling

Surat Basin

During the quarter, Senex and drilling partner Easternwell successfully completed the Surat Basin drilling campaign, which comprised of 35 wells at Roma North and 45 wells at Atlas. The first well of the campaign spudded on 5 June 2019 and the final well was completed in early June 2020.

As announced on 10 June 2020, the originally planned ~110 well campaign was reduced to 80 wells due to continued production outperformance at both Roma North and Atlas. During the quarter, Easternwell Rig 27 successfully completed the final 16 Atlas wells of the campaign, with industry leading cycle times and well costs achieved.

Q4 FY20 Surat Basin wells			
Well name	Area	Interest	Well status
Atlas 37	Atlas	100%	C&S, successful
Atlas 35	Atlas	100%	C&S, successful
Atlas 62	Atlas	100%	C&S, successful
Atlas 29	Atlas	100%	C&S, successful
Atlas 25	Atlas	100%	C&S, successful
Atlas 41	Atlas	100%	C&S, successful
Atlas 61	Atlas	100%	C&S, successful
Atlas 40	Atlas	100%	C&S, successful
Atlas 39	Atlas	100%	C&S, successful
Atlas 38	Atlas	100%	C&S, successful
Atlas 33	Atlas	100%	C&S, successful
Atlas 28	Atlas	100%	C&S, successful
Atlas 34	Atlas	100%	C&S, successful
Atlas 42	Atlas	100%	C&S, successful
Atlas 43	Atlas	100%	C&S, successful
Atlas 60	Atlas	100%	C&S, successful



Successful completion of drilling in the Surat Basin

Exploration and Development



Surat Basin

Senex successfully completed its transformational \$400 million Surat Basin natural gas development project during the quarter, and in doing so has become a material supplier of gas to the east coast market. Progress and important milestones achieved during the quarter are noted below.

Atlas milestones

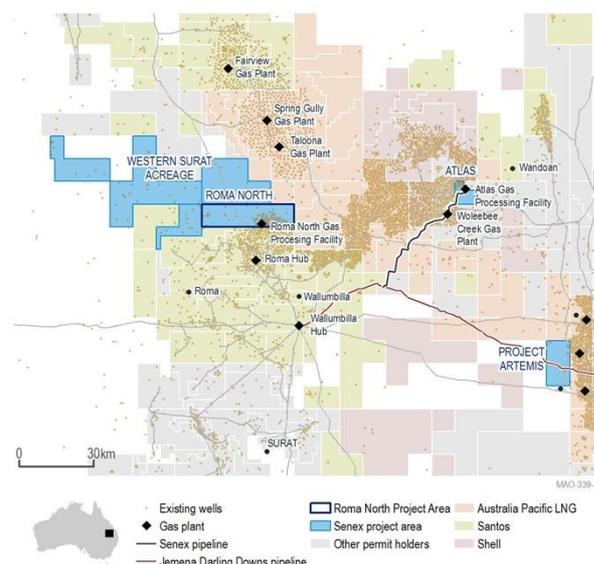
- **Completion of drilling campaign.** As announced on 10 June 2020, the originally planned ~60 well Atlas campaign was reduced to 45 wells due to continued production outperformance and learnings from Roma North. During the quarter, the final 16 wells of the campaign were drilled and completed, with all development wells were brought onto production
- **Continuation of production ramp-up.** Production has exceeded 17 TJ/day subsequent to quarter end and continues to perform strongly as it tracks towards initial nameplate capacity of 32 TJ/day (~18 PJ/year). The final development wells of the drilling campaign were brought on production during the quarter.
- **Water management infrastructure.** Initial water management facilities were commissioned during the quarter, with completion of construction expected in Q1 FY21.

Roma North milestones

- **Production above nameplate capacity.** Roma North production reached the plant's nameplate capacity of 16 TJ/day (~6 PJ/year) during Q3 FY20, more than 12 months ahead of schedule. De-bottlenecking of the facility to >18 TJ/day was achieved in Q4 FY20 and the plant was consistently producing at this level for the duration of the quarter.
- **Roma North expansion to 24 TJ/day.** As announced on 11 March 2020, Senex entered FEED on the low-cost 8 TJ/day expansion of the gas processing facility to 24 TJ/day (~9 PJ/year). Given continuing production outperformance, Senex and infrastructure partner Jemena have commenced early works for the expansion, including agreement of contractual terms for Jemena to procure compression equipment and other long-lead items.

The table below summarises key milestones achieved in the delivery of Senex's transformational Surat Basin natural gas development projects.

Milestone	Expected timing
Roma North first sales specification gas	Completed
Complete commissioning of Roma North gas processing facility	Completed
Atlas first sales specification gas	Completed
Sign additional Atlas gas sales agreements for 2020 delivery	Completed
Complete commissioning of Atlas gas processing facility	Completed
Complete integrated drilling campaign	Completed
Achieve 18 PJ/year initial plateau production from Roma North and Atlas	End FY21



Surat Basin gas development program acreage

Annual reserves review



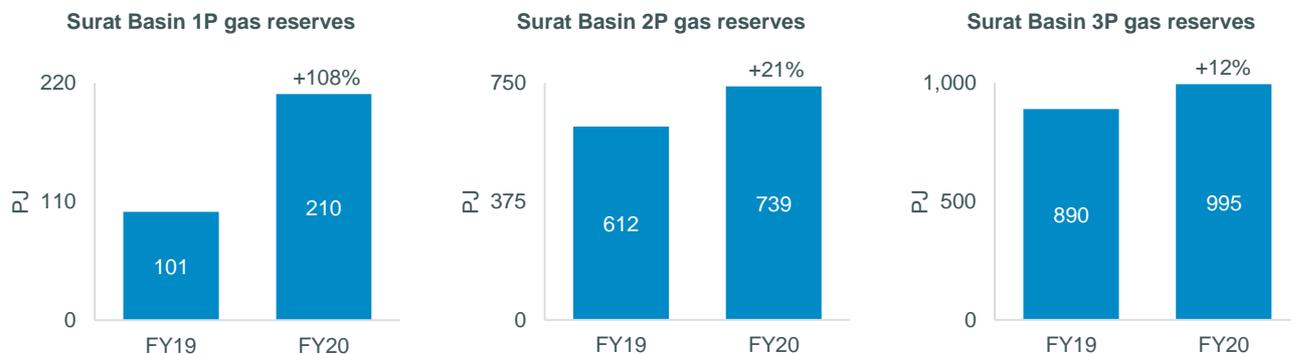
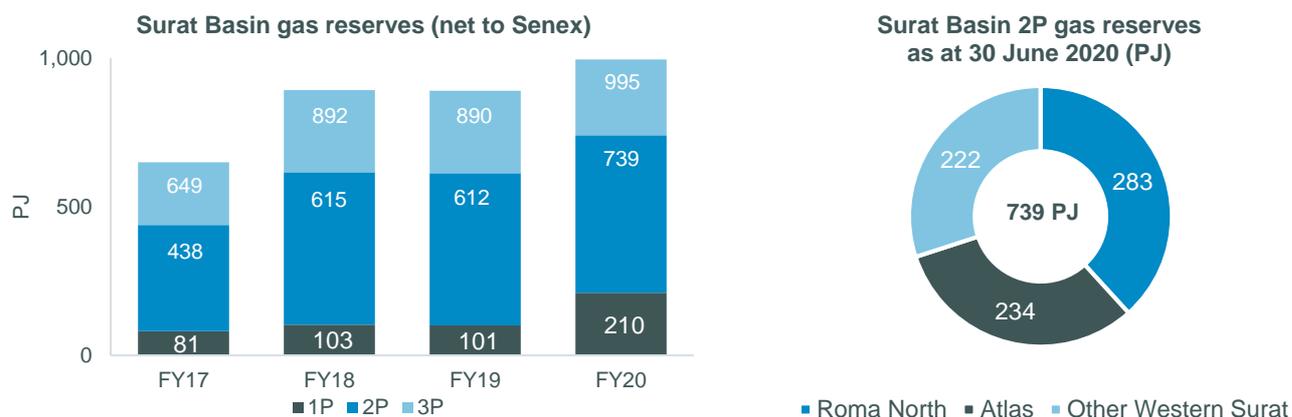
Major Surat Basin gas reserves upgrade following delivery of transformational gas developments

On 14 July 2020, Senex released its independently assessed⁶ estimates of reserves and contingent resources as at 30 June 2020, reporting a 21% increase in Surat Basin 2P gas reserves to 739 PJ following outstanding execution of its Surat Basin natural gas developments.

Excellent appraisal and development drilling results at Atlas have driven a 62% (90 PJ) increase in 2P gas reserves to 234 PJ, with continued Roma North production outperformance driving a 10% (25 PJ) increase in 2P gas reserves to 283 PJ. Other reserves estimate highlights include:

- Surat Basin 1P (proved) gas reserves up 109 PJ (108%) to 210 PJ
- Surat Basin 2P (proved and probable) gas reserves up 127 PJ (21%) to 739 PJ
- Surat Basin 3P (proved, probable and possible) gas reserves up 105 PJ (12%) to 995 PJ
- Cooper Basin 2P reserves replacement ratio of ~100% achieved; 2P reserves steady at 7.3 mmboe
- Total Senex 2P oil and gas reserves up 127 PJe (19%) to 781 PJe (134 mmboe) as at 30 June 2020

Surat Basin natural gas reserves upgrades have been driven by excellent appraisal and development drilling results at Atlas and continued Roma North production outperformance. Surat Basin 2P gas reserves of 739 PJ represent over 40 years of natural gas production at the initial target rate of 48 TJ/day, providing material opportunities for gas production acceleration and expansion.



⁶ Independently assessed by Netherland Sewell & Associates (NSAI) and DeGolyer and MacNaughton (D&M)

Annual reserves review



Surat Basin – Atlas

Atlas recorded a 90 PJ (62%) increase in 2P gas reserves to 234 PJ, largely attributable to:

- Better than expected drilling results from the 45 well campaign, which indicated larger than originally assumed net coal intersections and gas in place estimates;
- Strong initial reservoir performance since production commenced in late December 2019, which confirmed increased estimates of coal permeability; and
- Successful appraisal drilling in the southeast of Atlas (Atlas 60), which indicated high permeability consistent with current production in the north-west of the block.

Atlas Original Gas in Place (OGIP) gas been estimated at 435 PJ (previously 427 PJ). Successful testing of wells in the FY20 drilling campaign, including appraisal well Atlas 60, has substantially improved the outlook on recoverability, with the Atlas 2P gas reserves recovery estimate increasing to 54% (previously 46%).

Atlas 2P gas reserves of 234 PJ represents over 20 years of natural gas production at the initial target rate of 32 TJ/day.

Surat Basin – Roma North

Roma North recorded a 25 PJ (10%) increase in 2P gas reserves to 283 PJ following continued strong production and reservoir performance. Performance of the gas processing facility has been excellent, with facility uptime above expectations, and throughput debottlenecked to 18 TJ/day (from 16 TJ/day).

Roma North 2P gas reserves of 283 PJ represents almost 50 years of natural gas production at an initial rate of 16 TJ/day, and over 30 years following expansion of the gas processing facility to 24 TJ/day.

Surat Basin – Western Surat

Material running room for further appraisal and development activity remains in the broader Western Surat acreage beyond Roma North, with a further 222 PJ of 2P reserves booked, up from 210 PJ.

Cooper Basin

In the Cooper Basin, a 2P reserves replacement ratio of ~100% was achieved following strong reservoir performance from the Gemba gas field and continued strong production performance at the Growler and Snatcher oil fields, partially offset by a downward revision at the Snatcher North oil field following the unsuccessful delineation of a potential northern extension.

Movements: Reserves and Contingent Resources (net to Senex)

	FY19	Production	Revisions	FY20	Change
1P reserves (PJe)	112.3	(12.1)	124.5	224.6	100%
2P reserves (PJe)	654.5	(12.1)	139.0	781.4	19%
3P reserves (PJe)	952.6	(12.1)	118.5	1,059.0	11%
2C resources (PJe)	48.3	-	9.6	58.0	20%
1P reserves (mmboe)	19.3	(2.1)	21.4	38.6	100%
2P reserves (mmboe)	112.6	(2.1)	23.9	134.4	19%
3P reserves (mmboe)	163.8	(2.1)	20.4	182.1	11%
2C resources (mmboe)	8.3	-	1.7	10.0	20%

Note: Reserves or contingent resources are not currently reported for the recently awarded Artemis domestic gas tenure; numbers presented may not add due to rounding

For further information and assumptions, refer to the ASX release of 14 July 2020. There has been no change to the reserves and resources position since this date.

Commercial and Corporate



New Atlas gas sales agreement with CleanCo Queensland

As announced on 14 May 2020, Senex and power generator CleanCo Queensland signed a new one-year domestic gas sales agreement for 2.55 PJ of natural gas, commencing 1 January 2021. Gas will be supplied at the Wallumbilla Gas Hub in Queensland at a fixed price in line with current market levels.

CleanCo is the new Queensland Government-owned corporation focused on delivering affordable and reliable clean energy. Atlas gas will fuel Swanbank E, CleanCo's highly efficient 385 MW gas-fired power station near Ipswich in south-east Queensland. Gas sales to CleanCo – the first from dedicated domestic gas acreage in Australia – have been made since December 2019.

Senex has contracted more than 37 PJ of natural gas from Atlas (including potential contract volume expansions and term extensions) with gas production for calendar year 2020 fully contracted.

Senex continues to negotiate new gas sales agreements with potential customers and will announce new contracts in due course.

FY20 guidance upgraded

As announced on 26 May 2020, following strong production performance across Senex's Surat Basin assets, Senex increased its full year FY20 production guidance to 2.0 - 2.1 mmboe (previously 1.8 - 2.0 mmboe) and full year FY20 EBITDA guidance to \$45 - 55 million (previously \$40 - 50 million).

Full year FY20 production of 2.1 mmboe was subsequently reported, towards the top end of the upgraded guidance range. Subject to audit completion, full year FY20 EBITDA is expected to be towards the top end of the upgraded \$45 - 55 million guidance range.

New Board director

As announced on 30 June 2020, Senex has appointed Ms Glenda McLoughlin as an independent non-executive director with effect from 1 July 2020. Glenda replaces Vahid Farzad, who resigned from the Senex Board in September 2019 when EIG ceased being a material shareholder in Senex.

Glenda has extensive commercial experience as an investment banker, finance executive and company director working at a senior executive level in Australia and Asia. She has held senior executive roles at leading financial institutions Morgan Stanley, Credit Suisse and Barclays Capital where she led the Energy and Infrastructure Group in Australia. In addition to her work in the energy sector, Glenda has extensive experience in the telecommunications, information technology, media, transport and financial services sectors. Glenda also co-founded listed Australian gas company Metgasco where she was Executive Director and Chief Financial Officer for eight years.



Supplying energy for Queensland manufacturers

Glossary



\$	Australian dollars	JV	Joint venture
ASX	Australian Securities Exchange operated by ASX Ltd	kbbl	Thousand barrels of oil
ATP	Authority to Prospect - granted under the Petroleum Act 1923 (Qld) or the Petroleum Gas (Production and Safety) Act 2004 (Qld)	kboe	Thousand barrels of oil equivalent
bbl	Barrels - the standard unit of measurement for all oil and condensate production. One barrel = 159 litres or 35 imperial gallons	mmbbl	Million barrels of oil
Bcf	Billion cubic feet	mmboe	Million barrels of oil equivalent
Beach	Beach Energy Ltd	mmscfd	Million standard cubic feet of gas per day
boe	Barrels of oil equivalent - the volume of hydrocarbons expressed in terms of the volume of oil which would contain an equivalent volume of energy	mscfd	Thousand standard cubic feet of gas per day
boepd	Barrels of oil equivalent per day	n.m.	Not meaningful
bopd	Barrels of oil per day	P&A	Plugged and abandoned
C&S	Cased and suspended	PEL	Petroleum Exploration Licence granted under the Petroleum and Geothermal Energy Act 2000 (SA)
Cooper	Cooper Energy Ltd	PJ	Petajoule
EPBC	Environment Protection and Biodiversity Conservation Act	PL	Petroleum Lease granted under the Petroleum Act 1923 (Qld) or the Petroleum Gas (Production and Safety) Act 2004 (Qld)
FEED	Front end engineering design	PPL	Petroleum production licence granted under the Petroleum and Geothermal Energy Act 2000 (SA)
FY	Financial year	PRL	Petroleum retention licence granted under the Petroleum and Geothermal Energy Act 2000 (SA)
GJ	Gigajoule	PRRT	Petroleum Resource Rent Tax
GLNG	Gladstone Liquefied Natural Gas, a JV between Santos, PETRONAS, Total and KOGAS	Q, Qtr	Quarter
GSA	Gas sales agreement	SACB JV	South Australia Cooper Basin JV, which involves Santos (as operator) and Beach
		Senex	Senex Energy Ltd
		TJ	Terajoule
		YTD	Year to date

Further Information

Conference call

Senex Managing Director and CEO Ian Davies and Chief Financial Officer Mark McCabe will hold a conference call to discuss these quarterly results.

Date: Wednesday, 15 July 2020

Time: 10.00am AEST (Brisbane, Sydney, Melbourne)

The conference call will be streamed live and can be accessed via the Senex company page on the Open Briefing website: <http://www.openbriefing.com/OB/3853.aspx>

A recording of the conference call will be available from 5.00pm AEST via the same link.

About Senex

Senex is an ASX-listed, growing and independent Australian oil and gas company with a 30-year history. We manage a strategically positioned portfolio of onshore oil and gas assets in Queensland and South Australia, with access to Australia's east coast energy market. Senex is focused on creating sustainable value for shareholders by leveraging our capability as a low-cost, efficient and safe explorer and producer.

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